


TCS

TEMP CONTROL SERVICES, INC.

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Creating Solutions One Customer at a Time



Corporate History

Creating Solutions One Customer at a Time

- ❑ Temperature DDC Controls Contractor based in Indianapolis
- ❑ Celebrated 10 year anniversary in April 2009
- ❑ Markets include: Indiana, Michigan, North Carolina, & Kansas
- ❑ Customers: Mechanical Contractors and Performance Contractors
- ❑ Assist Performance Contractors with:
 - ❑ Mechanical Design
 - ❑ Energy Conservation Measures
 - ❑ DDC Control Solutions
 - ❑ Energy Rate Analysis



Energy Audit vs. ERA

Energy Audit

- ❖ Determines the amount of energy required to operate a piece of equipment
- ❖ Confirms the amount of hours used per month
- ❖ Calculates monthly operating cost when multiplied by the customer's Electrical Rate

Energy Rate Analysis

- ❖ Determines if a facility is on the correct electrical rate plan:
 - ❖ Review how power is supplied to a building
 - ❖ Analyzes electrical usage patterns
 - ❖ Compares with rate plans and riders available

VS!

Did You Know

- 1 in 4 commercial/industrial buildings are on the wrong rate structure and pay an average 18% more than they should
- There are literally thousands of rider option combinations within 3-5 rate plans
- There are riders available to purchase power at different rates throughout the day
- Most electric companies offer the ability to pre-purchase power at favorable rates
- Non-for profit organizations often have multiple riders available
- Simply updating to more efficient lights and/or adding VFDs may be enough to warrant a lower rate structure



Feasibility Study



- Free study to determine if the customer can save at least 3% with a 75% accuracy
- Customer to sign:
 - Billing Release Form
 - Feasibility contract
- Customer provides 3 months of electric bills
- Site survey form filled out with photos
- Results available in approximately 2 weeks

Comprehensive Analysis

- Customer to sign a Comprehensive Analysis Contract
- There is a \$4,000 fee that will be applied to the total bill
- Generate an in depth study of the facility with rate plans/riders available
- Process takes 45-70 days
- Calculate a guaranteed savings



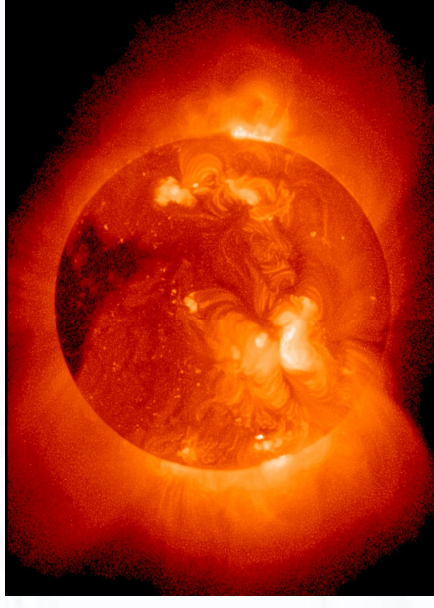
Implementation



- Invoice will be equal to the first year guaranteed total savings
- Guarantee savings will be 80% of the actual amount determined
- If the customer does not achieve the savings outlined, TCS will refund the difference

Prospective Customers

- Customer spends a minimum of \$250,000 per year in electricity
- Electricity is used to generate heat for processes
- Customer owns utility substation or has one installed on property
- Multiple buildings and/or multiple meters at site with contiguous property borders
- Predictable and repetitive electrical load

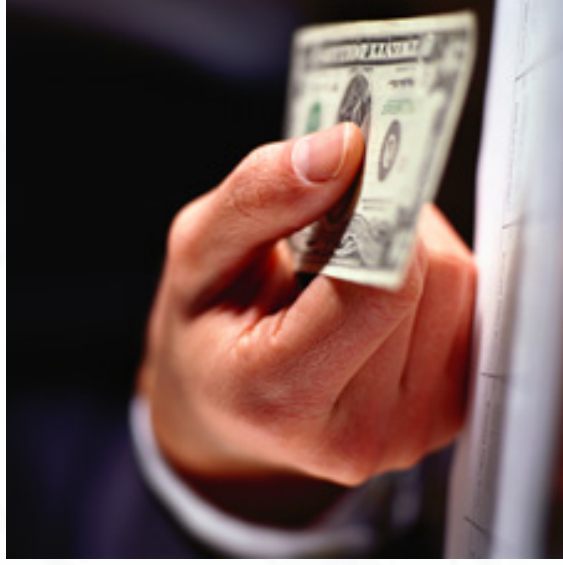


- Lots of motors or welders. Anything with wire coils
- Non-for-profit organizations
- Customer has own utility load monitoring equipment
- Significant fluctuation in electrical load throughout the day
- Lots of work surges. Idle for a while, then ramps up throughout the day

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Conclusion

Creating Solutions One Customer at a Time



- ❑ **Feasibility studies are free, with an accuracy of 75%**
- ❑ **Savings are 100% guaranteed**
- ❑ **ERA reduces the payback time for lighting retrofits and VFD sales**

It's win-win, redefined

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BILLING HISTORY RELEASE FORM

DATE: _____

ELECTRIC UTILITY COMPANY: _____

CUSTOMER INFORMATION:

COMPANY: _____

ADDRESS: _____

ADDRESS: _____

CITY/STATE/ZIP: _____

REPRESENTATIVE: _____

Client authorizes their Electric Utility Company to provide all electric utility information and summary statements to TCS Temp Control Services employee (listed below).

CUSTOMER REPRESENTATIVE:

TCS EMPLOYEE

Signature

Signature

Print Name & Title

Print Name

Customer, please provide 3 months of recent electric bills for the analysis and your business card with this form. Sometimes the electric company may contact you with questions regarding this release.

<u>Service Transformers</u>	Tranformer # _____
1. Take a photograph all 4 sides (e-mail attachement)	Yes _____ No _____
2. Determine the primary and secondary voltage	Primary _____ Secondary _____
3. Photograph the secondary connections	Yes _____ No _____
4. Determine other transmission voltage and proximity	_____
5. KVA Rating	_____
6. Single phase or three phase	1 Phase _____ 3 Phase _____
7. Photo of transformer nameplate (e-mail attachement)	Yes _____ No _____
Additional Notes: (Location; ground, pole, distance from facility)	

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<u>Electric Meter</u>		Meter # _____	
		Serial # _____	
1. Get a close-up of each meter face	Photo attached	Yes _____	No _____
2. Get a close-up of each meter display for each meter as they scroll			
	Photo attached	Yes _____	No _____
<u>Location</u> _____			

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Main Service

- | | | |
|---|-------------------|--------------------|
| 1. Take a photograph of all locations e-mail attachment | Yes _____ | No _____ |
| 2. Take a photograph of main breaker handle | Yes _____ | No _____ |
| 3. Note the size/s of the main/s (MCC) | KVA _____ | KVA _____ |
| 4. Note the locations of the main panels with in the building
Describe (basement, interior wall, exterior wall etc.) | | |
| _____ | | |
| _____ | | |
| _____ | | |
| 5. Obtain a overall plan of the building and grounds with service location marked | | |
| 6. Take a photograph all 4 sides of service riser connection to utility | | |
| | e-mail attachment | Yes _____ No _____ |
| 7. Photo of switch gear nameplate | e-mail attachment | Yes _____ No _____ |

Additional Notes

Billing Information

- | | |
|--|--------------------|
| 1. Get a copy of the rate contract for this customer | _____ |
| 2. Web pages of utility rates for this customer | _____ |
| 3. Name of the utility contact and Title | _____ |
| 4. Name of the customer contact and title | _____ |
| 5. Name of the utility | _____ |
| 6. Is customer tax exempt | Yes _____ No _____ |
| 7. Copies of 1 year utility bills | |

Customer Utilization of Equipment

1. List ten largest users of electricity in the facility (estimate if necessary)

Pumping; heating; welding ; cutting; cooling; air compressors; fans; lights;

2. Photo: Name Plate of the Equip. Above (e-mail attachment)

Yes _____

No _____

3. Note customer work schedules; shifts / shift changes

Operating Hours _____

Shift Times

1 _____

2 _____

3 _____

4. Describe customers business and work flow; briefly

5. Note if things happening simultaneously that don't have to

6. Note things that could happen off peak

7. Observe proximity of various buildings locations if customer has more than one meter
